1100 KW EXTERIOR FUEL CELL INSTALLATION AT EQUINIX SV6



NEW WATER CONNECTION FROM POTABLE WATER SOURCE IN

NEW NATURAL GAS CONNECTION. NEW METER AND REGULATOR

FACILITY TO BLOOM ENERGY SERVER.



SUNNYVALE, CA 94089

Bloomenergy®

DETAILS SHEET 1

DETAILS SHEET 2

PLACARD PLAN

LANDSCAPING AND PAD LAYOUT PLAN

ELECTRICAL SPECIFICATIONS

MECHANICAL SPECIFICATIONS

BLOOM PRODUCT DATA SHEET

ELECTRICAL SINGLE LINE DIAGRAM



UTILITY MARK OUT COMPANY TO PERFORM SUCH MARK OUT. IT IS THE CONTRACTOR'S RESPONSIBILITY TO LOCATE AND VERIFY THE LOCATION OF UTILITIES, IRRIGATION, SITE LIGHTING, AND ELECTRICAL LINES II

THE VICINITY OF THE CONSTRUCTION. CONTRACTOR SHALL BE RESPONSIBLE FOR THE REPAIR ANY AND ALL UTILITIES DAMAGED BY THE CONTRACTOR'S OPERATION AT NO ADDITIONAL EXPENSE.

CABLE, AND TELEPHONE, REQUESTING A UTILITY MARK OUT AND AS NECESSARY

RETAIN THE SERVICES OF A PRIVATE

Bloomenergy PRIOR TO COMMENCING ANY EXCAVATION OR DEMOLITION, THE CONTRACTOR SHALL CONTACT LOCAL UTILITIES, INCLUDING BUT NOT LIMITED TO ELECTRICAL, GAS, WATER,

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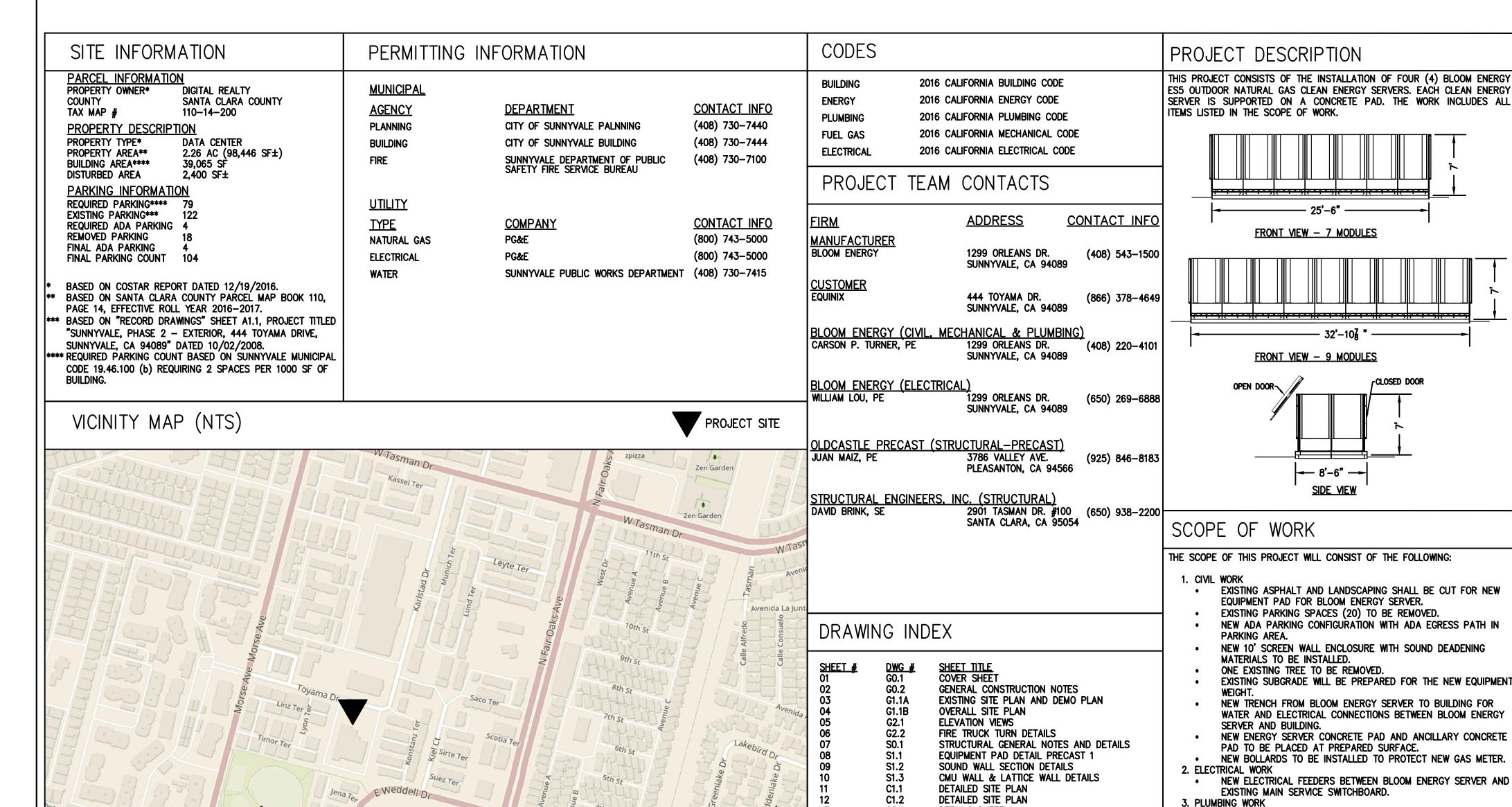
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ENERGY IS PROHIBITED.

Bloomenergy

1299 Orleans Drive, Sunnyvale, CA 94089 t: (408) 543-1500

ENGINEER OF RECORD CARSON P. TURNER, P.E. **LICENSE # C53718**



BLOOM ENERGY FAQ's

- Q: WHAT IS A BLOOM ENERGY SERVER?
- A: THE BLOOM ENERGY SERVER IS A STATIONARY FUEL CELL POWER SYSTEM.
- Q: IS THE BLOOM PRODUCT LISTED OR CERTIFIED?
- A: YES. ES-5 SERIES:
 - THE FUEL CELL IS UL LISTED AS A "STATIONARY FUEL CELL POWER SYSTEM" TO ANSI/CSA AMERICA FC
 - IT IS UL LISTED UNDER UL CATEGORY IRGZ AND UL FILE NUMBER MH45102.
- THE FUEL CELL IS UL LISTED AS A "STATIONARY FUEL CELL POWER SYSTEM" TO ANSI/CSA FC 1-2014. • IT IS UL LISTED UNDER UL CATEGORY IRGZ AND UL FILE NUMBER MH45102
- WHERE ARE FUEL CELLS COVERED IN THE NATIONAL ELECTRICAL CODE (NEC)?
- A: FUEL CELLS ARE COVERED IN ARTICLE 692 OF THE NEC (NFPA 70). FUEL CELLS HAVE BEEN INCORPORATED
- INTO THE NEC SINCE 2002. Q: WHAT IS THE MODEL NUMBER OF THIS PRODUCT?
- A: PLEASE SEE THE DATA SHEET PROVIDED WITH THIS FAQ.
- Q: WHAT IS THE NOISE LEVEL OF THE FUEL CELL SYSTEM?
- A: FOR SPECIFIC DB RANGES, PLEASE REFER TO THE DATA SHEET PROVIDED WITH THIS FAQ. Q: DO BLOOM FUEL CELL SYSTEMS PROVIDE LIFE SAFETY POWER?
- A: NO. WE ARE NOT LIFE SAFETY AND DO NOT PROVIDE LIFE SAFETY POWER, EVEN WHEN A UPM IS INSTALLED.
- WE ARE NOT ALTERING WHATEVER LIFE SAFETY IS CURRENTLY PRESENT AT THE FACILITY.
- Q: IS THE BLOOM FUEL CELL SYSTEM TAMPER-PROOF? A: YES. THE FUEL CELLS ARE SECURED IN PLACE AND DOORS ARE SECURED AND LOCKED. ONLY BLOOM SERVICE
- PERSONNEL HAVE THE KEYS AND CAN BE ON-SITE WITHIN 24 HOURS.
- Q: WHAT HAPPENS TO THE CUSTOMER FACILITY POWER IF THE FUEL CELLS SHUT DOWN?
- THE FUEL CELL SYSTEM IS OPERATED IN GRID-PARALLEL MODE. IF THE UTILITY GRID IS OPERATIONAL, THE
- CUSTOMER FACILITY WILL RECEIVE POWER FROM THE GRID AND NOTICE NO DIFFERENCE.
- Q: WHAT HAPPENS TO THE FUEL CELL SYSTEM WHEN THE UTILITY POWER SHUTS DOWN? A: IF UTILITY PROVIDED POWER IS LOST FOR ANY REASON, THE FUEL CELL SYSTEM WILL ALSO STOP PRODUCING POWER. THE FUEL CELL SYSTEM WILL REMAIN IN STAND-BY MODE UNTIL IT AUTOMATICALLY SENSES THE UTILITY GRID
- HAS BEEN RESTORED. Q: WHAT HAPPENS TO THE FUEL CELL SYSTEM WHEN THE UTILITY GAS SHUTS DOWN?
- A: IF THE UTILITY GAS IS INTERRUPTED, THE FUEL CELL SYSTEM WILL AUTOMATICALLY SHUT DOWN AS WELL.
- Q: CAN THE FUEL CELL SYSTEM BE SHUT DOWN LOCALLY IN CASE OF AN EMERGENCY?
- A: YES. IF THE FUEL CELL MUST BE SHUT DOWN RIGHT AWAY——FOR EXAMPLE, IN CASE OF A BUILDING FIRE OR ELECTRICAL HAZARD—TWO SHUTOFF CONTROLS ARE INSTALLED AT THE FACILITY EXTERNAL TO THE SYSTEM. THE LOCATIONS OF THESE TWO CONTROLS SHOULD BE KNOWN TO THE FACILITIES MANAGER BEFORE OPERATION AND SHOULD BE NOTED ON THE SITE DIAGRAM THAT IS CREATED FOR EACH SITE DURING INSTALLATION. THE TWO
- SHUTOFFS ARE: (1) THE ELECTRICAL DISCONNECT SWITCH AND
- (2) THE MANUAL NATURAL GAS SHUTOFF VALVE. A THIRD SHUTOFF, AN EMERGENCY POWER OFF (EPO) BUTTON, MAY BE PROVIDED ON-SITE.
- Q: DOES THE BLOOM FUEL CELL SYSTEM OPERATE 24/7?
- Q: ARE THE BLOOM FUEL CELL SYSTEMS MONITORED?
- A: YES. BLOOM FUEL CELL SYSTEMS ARE CONTROLLED REMOTELY AND HAVE INTERNAL SENSORS THAT CONTINUOUSLY MONITOR SYSTEM OPERATION. IF SAFETY CIRCUITS DETECT A CONDITION OUTSIDE NORMAL OPERATING PARAMETERS, THE FUEL SUPPLY IS STOPPED AND INDIVIDUAL SYSTEM COMPONENTS ARE AUTOMATICALLY SHUT DOWN. A BLOOM ENERGY REMOTE OPERATOR CAN ALSO REMOTELY INITIATE ANY EMERGENCY SEQUENCE. AN EMERGENCY
- STOP ALARM INITIATES AN AUTOMATIC SHUTDOWN SEQUENCE THAT PUTS THE SYSTEM INTO "SAFE MODE" AND CAUSES IT TO STOP EXPORTING POWER. IF YOU HAVE QUESTIONS ABOUT ANY OF THESE SAFETY FEATURES, PLEASE CONTACT BLOOM ENERGY AT CUSTOMERCARE@BLOOMENERGY.COM.
 - Q: WHAT ARE THE EMISSIONS GENERATED BY BLOOM FUEL CELL SYSTEMS?
 - A: THE SPECIFIC PERCENTAGE OF CARBON EMISSION REDUCTIONS ARE DEPENDENT ON YOUR STATE'S GENERATION MIX, BUT BLOOM FUEL CELL SYSTEMS VIRTUALLY ELIMINATE NOX, SOX, AND OTHER CRITICAL AIR POLLUTANTS THAT ARE FOUND IN TRADITIONAL ELECTRICITY GENERATION METHODS. FOR SPECIFIC EMISSIONS RANGES, PLEASE REFER TO THE DATA SHEET PROVIDED WITH THIS FAQ.
 - Q: WHAT IS THE SUSTAINABILITY IMPACT OF BLOOM FUEL CELL SYSTEMS?
- A: BLOOM FUEL CELL SYSTEMS GENERATE ELECTRICITY ON-SITE THROUGH AN EFFICIENT ELECTROCHEMICAL REACTION WITHOUT COMBUSTION. DUE TO THE HIGH EFFICIENCY (60%-53% COMPARED TO A COMBINED CYCLE NATURAL GAS PLANT WITH EFFICIENCY OF 40-45% OR COAL PLANTS AT 35%) BLOOM ENERGY SERVERS REDUCE CARBON EMISSIONS BY 20-50% COMPARED TO THE US GRID EMISSION RATES. THE VARIATION IN EMISSIONS REDUCTION IS DUE TO THE VARIATION IN HOW DIFFERENT STATES GENERATE ELECTRICITY. IN ADDITION, BLOOM FUEL CELL SYSTEMS USE NO WATER DURING NORMAL OPERATION

444 TOYAMA DRIVE SUNNYVALE, CA 94089

EQUINIX - SV6

CUSTOMER SITE



REVISION HISTORY

DATE

0	RELEASED PER ICN-10441	04/01/2017
	150.00	
	NED BY NON SNOW/JACOB CHU	DATE 05/08/2017
DRAWN	I BY	DATE
ASHA	BASAVALINGAPPA	02/17/2017
REVIEV	WED BY	ДАТĘ
BRAND	ON SNOW/CHRIS BARTUNEK	05/29/2017
APPRO	VED BY	DATE
CARSC	N TURNER	06/01/2017

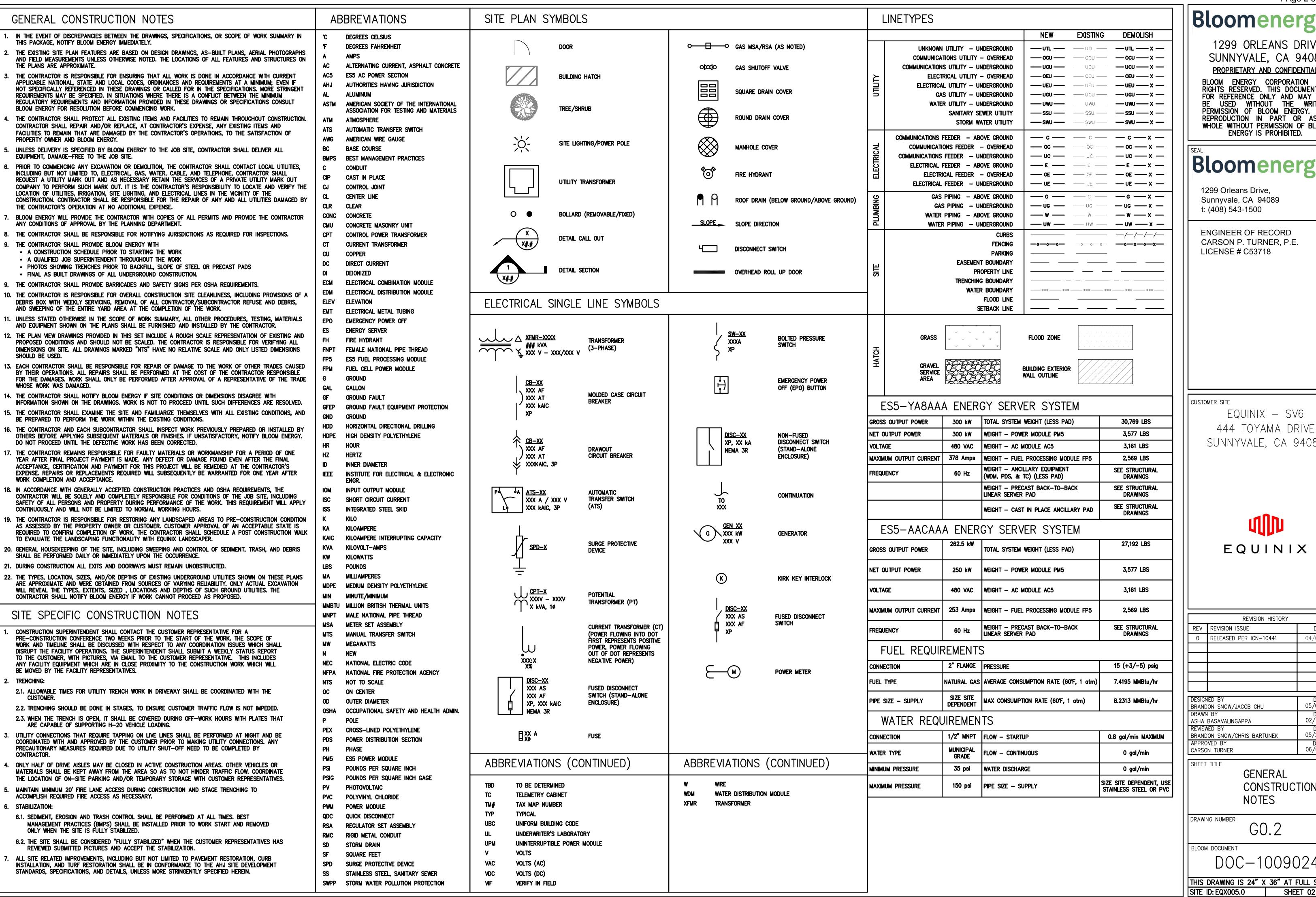
SHEET TITLE

REV REVISION ISSUE

COVER SHEET

DOC-1009024

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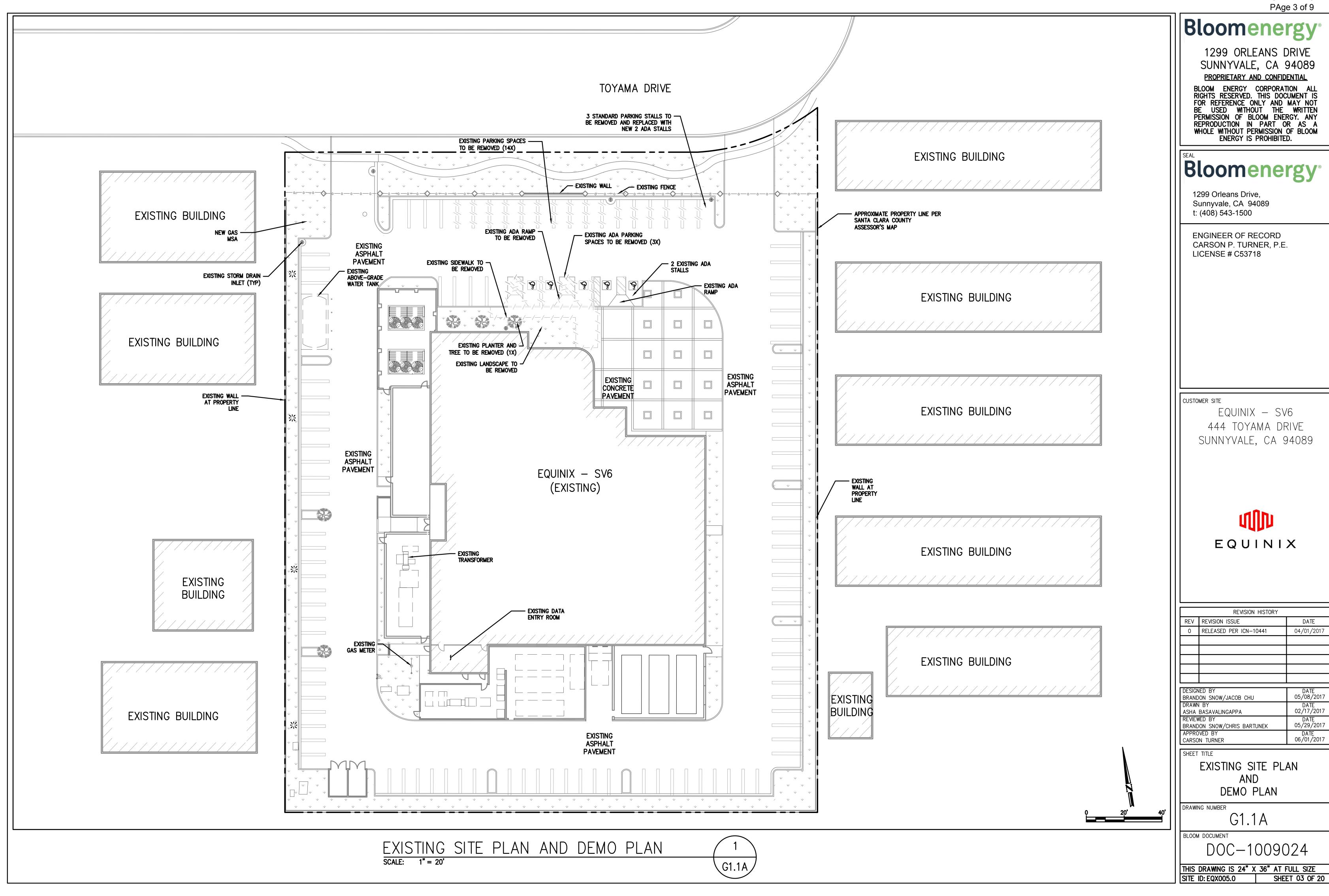
REVISION HISTORY		
REV	REVISION ISSUE	DATE
0	RELEASED PER ICN-10441	04/01/2017
DESIGNED BY BRANDON SNOW/JACOB CHU		DATE 05/08/2017

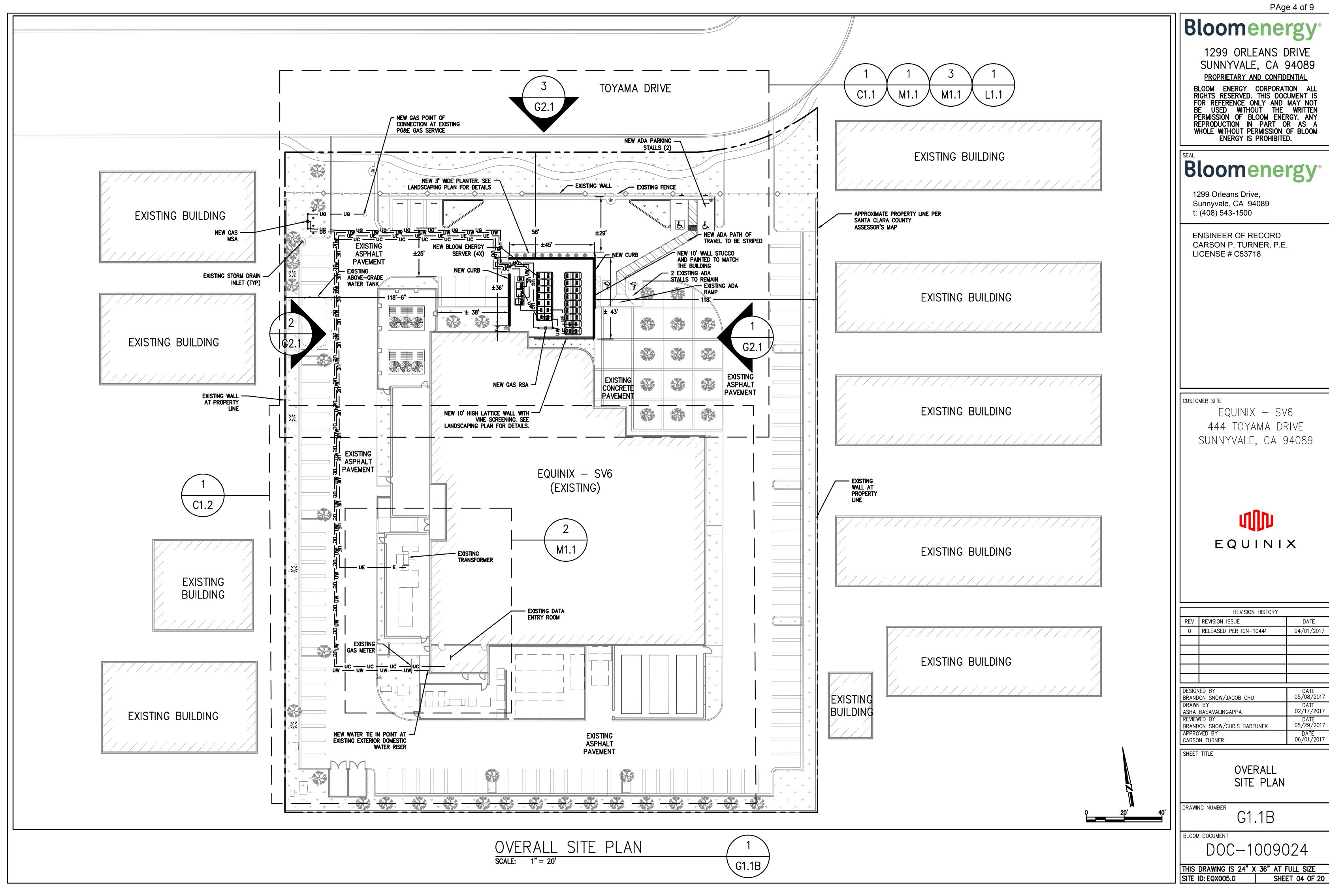
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l	DESIGNED BY	DATE 05/08/2017
	BRANDON SNOW/JACOB CHU DRAWN BY	DATE
	ASHA BASAVALINGAPPA REVIEWED BY	02/17/2017 DATE
	BRANDON SNOW/CHRIS BARTUNEK APPROVED BY	05/29/2017 DATE
	CARSON TURNER	06/01/2017
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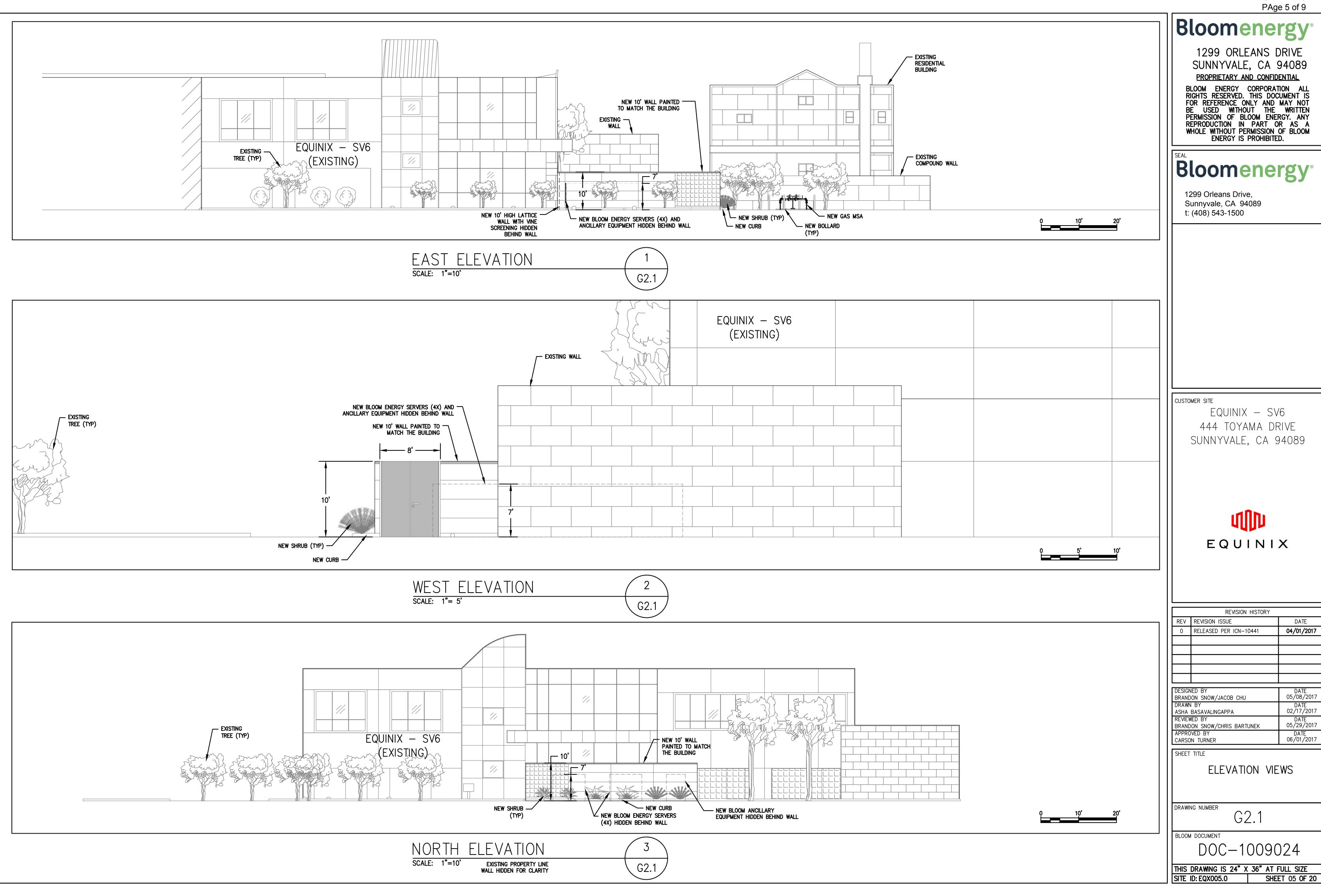
GENERAL CONSTRUCTION NOTES

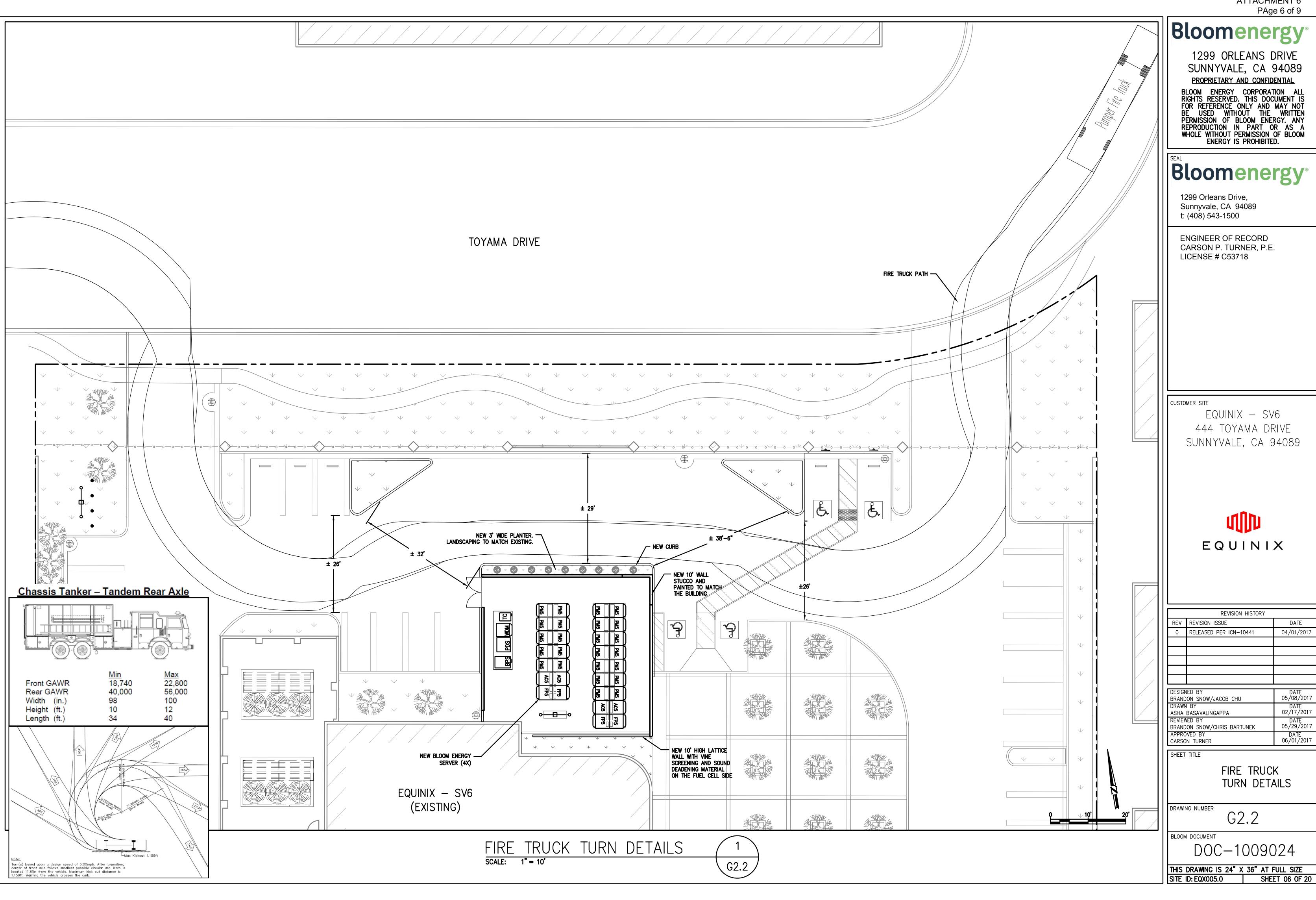
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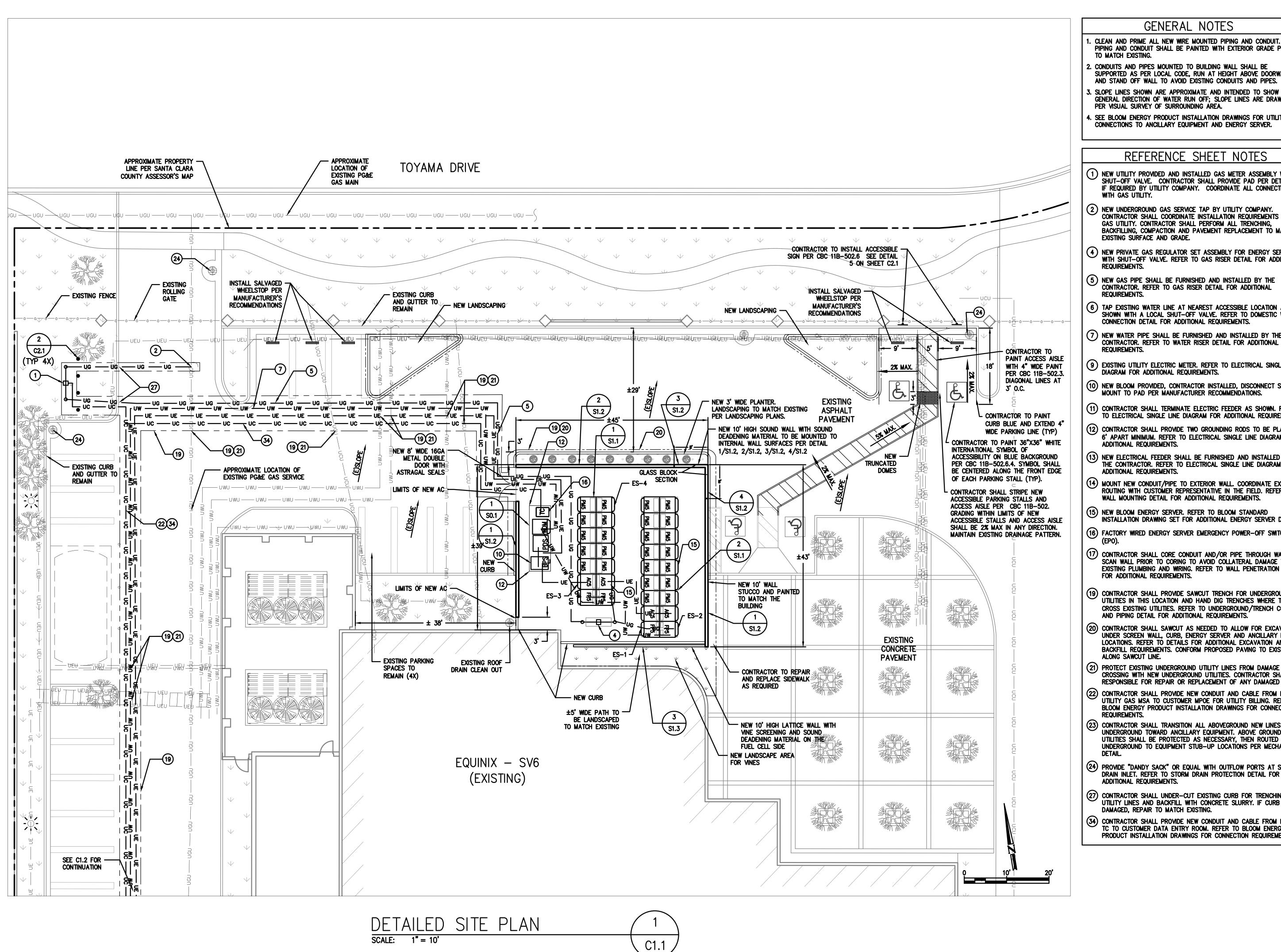
THIS DRAWING IS 24" X 36" AT FULL SIZE SHEET 02 OF 20











GENERAL NOTES

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- . CONDUITS AND PIPES MOUNTED TO BUILDING WALL SHALL BE SUPPORTED AS PER LOCAL CODE, RUN AT HEIGHT ABOVE DOORWAYS,
- 3. SLOPE LINES SHOWN ARE APPROXIMATE AND INTENDED TO SHOW THE GENERAL DIRECTION OF WATER RUN OFF; SLOPE LINES ARE DRAWN PER VISUAL SURVEY OF SURROUNDING AREA.
- I. SEE BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR UTILITY CONNECTIONS TO ANCILLARY EQUIPMENT AND ENERGY SERVER.

REFERENCE SHEET NOTES

- 1) NEW UTILITY PROVIDED AND INSTALLED GAS METER ASSEMBLY WITH SHUT-OFF VALVE. CONTRACTOR SHALL PROVIDE PAD PER DETAILS IF REQUIRED BY UTILITY COMPANY. COORDINATE ALL CONNECTIONS WITH GAS UTILITY.
- 2) NEW UNDERGROUND GAS SERVICE TAP BY UTILITY COMPANY. CONTRACTOR SHALL COORDINATE INSTALLATION REQUIREMENTS WITH GAS UTILITY. CONTRACTOR SHALL PERFORM ALL TRENCHING. BACKFILLING, COMPACTION AND PAVEMENT REPLACEMENT TO MATCH EXISTING SURFACE AND GRADE.
- (4) NEW PRIVATE GAS REGULATOR SET ASSEMBLY FOR ENERGY SERVER WITH SHUT-OFF VALVE. REFER TO GAS RISER DETAIL FOR ADDITIONAL
- (5) NEW GAS PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
- (6) TAP EXISTING WATER LINE AT NEAREST ACCESSIBLE LOCATION AS SHOWN WITH A LOCAL SHUT-OFF VALVE. REFER TO DOMESTIC WATER CONNECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
- (7) NEW WATER PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO WATER RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
- 9 EXISTING UTILITY ELECTRIC METER. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
- (10) NEW BLOOM PROVIDED, CONTRACTOR INSTALLED, DISCONNECT SWITCH. MOUNT TO PAD PER MANUFACTURER RECOMMENDATIONS.
- (11) CONTRACTOR SHALL TERMINATE ELECTRIC FEEDER AS SHOWN. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS
- 12 CONTRACTOR SHALL PROVIDE TWO GROUNDING RODS TO BE PLACED 6' APART MINIMUM. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
- 13) NEW ELECTRICAL FEEDER SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
- (14) MOUNT NEW CONDUIT/PIPE TO EXTERIOR WALL. COORDINATE EXACT ROUTING WITH CUSTOMER REPRESENTATIVE IN THE FIELD. REFER TO WALL MOUNTING DETAIL FOR ADDITIONAL REQUIREMENTS.
- 15) NEW BLOOM ENERGY SERVER. REFER TO BLOOM STANDARD INSTALLATION DRAWING SET FOR ADDITIONAL ENERGY SERVER DETAILS.
- (16) FACTORY WIRED ENERGY SERVER EMERGENCY POWER-OFF SWITCH
- CONTRACTOR SHALL CORE CONDUIT AND/OR PIPE THROUGH WALL. SCAN WALL PRIOR TO CORING TO AVOID COLLATERAL DAMAGE TO EXISTING PLUMBING AND WIRING. REFER TO WALL PENETRATION DETAIL FOR ADDITIONAL REQUIREMENTS.
- (19) CONTRACTOR SHALL PROVIDE SAWCUT TRENCH FOR UNDERGROUND UTILITIES IN THIS LOCATION AND HAND DIG TRENCHES WHERE THEY CROSS EXISTING UTILITIES. REFER TO UNDERGROUND/TRENCH CONDUIT AND PIPING DETAIL FOR ADDITIONAL REQUIREMENTS.
- (20) CONTRACTOR SHALL SAWCUT AS NEEDED TO ALLOW FOR EXCAVATION UNDER SCREEN WALL, CURB, ENERGY SERVER AND ANCILLARY PAD LOCATIONS. REFER TO DETAILS FOR ADDITIONAL EXCAVATION AND BACKFILL REQUIREMENTS. CONFORM PROPOSED PAYING TO EXISTING ALONG SAWCUT LINE.
- (21) PROTECT EXISTING UNDERGROUND UTILITY LINES FROM DAMAGE WHEN CROSSING WITH NEW UNDERGROUND UTILITIES. CONTRACTOR SHALL BE RESPONSIBLE FOR REPAIR OR REPLACEMENT OF ANY DAMAGED LINES.
- 22) CONTRACTOR SHALL PROVIDE NEW CONDUIT AND CABLE FROM NEW UTILITY GAS MSA TO CUSTOMER MPOE FOR UTILITY BILLING. REFER TO BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR CONNECTION REQUIREMENTS.
- (23) CONTRACTOR SHALL TRANSITION ALL ABOVEGROUND NEW LINES TO UNDERGROUND TOWARD ANCILLARY EQUIPMENT. ABOVE GROUND UTILITIES SHALL BE PROTECTED AS NECESSARY, THEN ROUTED UNDERGROUND TO EQUIPMENT STUB-UP LOCATIONS PER MECHANICAL
- (24) PROVIDE "DANDY SACK" OR EQUAL WITH OUTFLOW PORTS AT STORM DRAIN INLET. REFER TO STORM DRAIN PROTECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
- CONTRACTOR SHALL UNDER-CUT EXISTING CURB FOR TRENCHING UTILITY LINES AND BACKFILL WITH CONCRETE SLURRY. IF CURB IS DAMAGED, REPAIR TO MATCH EXISTING.
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CUSTOMER SITE EQUINIX - SV6 444 TOYAMA DRIVE SUNNYVALE, CA 94089



	REVISION HISTORY	
REV	REVISION ISSUE	DATE
0	RELEASED PER ICN-10441	04/01/2017
DESIGNED BY BRANDON SNOW/JACOB CHU DATE 05/08/2017		DATE 05/08/2017
DRAWN BY ASHA BASAVALINGAPPA		DATE 02/17/2017
REVIEWED BY		ДАТĘ

SHEET TITLE

CARSON TURNER

APPROVED BY

BRANDON SNOW/CHRIS BARTUNEK

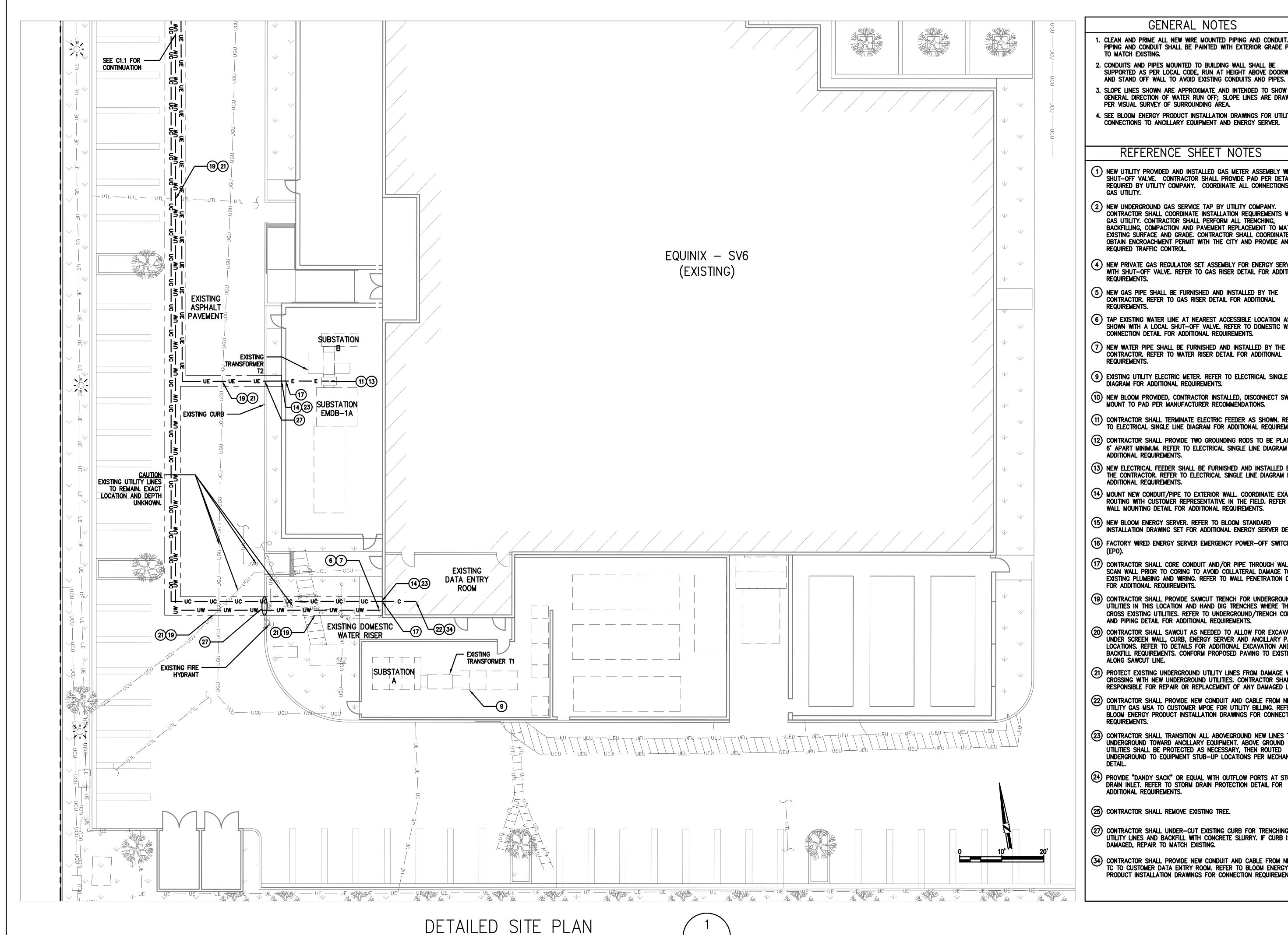
DETAILED SITE PLAN 05/29/2017

06/01/2017

DRAWING NUMBER

BLOOM DOCUMENT DOC-1009024

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- 10 NEW BLOOM PROVIDED, CONTRACTOR INSTALLED, DISCONNECT SWITCH. MOUNT TO PAD PER MANUFACTURER RECOMMENDATIONS.
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- 24) PROVIDE "DANDY SACK" OR EQUAL WITH OUTFLOW PORTS AT STORM DRAIN INLET. REFER TO STORM DRAIN PROTECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
- (25) CONTRACTOR SHALL REMOVE EXISTING TREE.
- 27 CONTRACTOR SHALL UNDER-CUT EXISTING CURB FOR TRENCHING UTILITY LINES AND BACKFILL WITH CONCRETE SLURRY. IF CURB IS DAMAGED, REPAIR TO MATCH EXISTING.
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	PPROVED BY DATE		
CARSON TURNER 06/01/201			

SHEET TITLE

DETAILED SITE PLAN

DRAWING NUMBER

BLOOM DOCUMENT

DOC-1009024

THIS DRAWING IS 24" X 36" AT FULL SIZE SITE ID: EQX005.0 SHEET 12 OF 20 PRODUCT DATASHEET

Bloomenergy®

Energy Server 5

Clean, Reliable, Affordable Energy



CLEAN, RELIABLE POWER ON DEMAND

The Energy Server 5 delivers clean power that reduces emissions and energy costs. The modular architecture enables the installation to be tailored to the actual electricity demand, with a flexibility to add servers as the load increases. The Energy Server 5 actively communicates with Bloom Energy's network operations centers so system performance can be monitored 24 hours per day, 365 days per year.

INNOVATIVE TECHNOLOGY

Utilizing solid oxide fuel cell (SOFC) technology first developed for NASA's Mars program, the Energy Server 5 produces clean power at unprecedented efficiencies, meaning it consumes less fuel and produces less CO2 than competing technologies. Additionally, no water is needed under normal operating conditions.

ALL-ELECTRIC POWER

The Energy Server 5, which operates at a very high electrical efficiency, eliminates the need for complicated and costly CHP systems. Combining the standard electrical and fuel connections along with a small footprint and sleek design, the Energy Server 5 is the most deployable fuel cell solution on the market.

CONTROLLED AND PREDICTABLE COST

By providing efficient on-site power generation, the economic and environmental benefits are central to the Energy Server 5 value proposition. Bloom Energy customers can lock in their long term energy costs and mitigate the risk of electricity rate increases. The Energy Server 5 has been designed in compliance with a variety of safety standards and is backed by a comprehensive warranty.

About Bloom Energy

Bloom Energy is making clean, reliable energy affordable. Our unique on-site power generation systems utilize an innovative fuel cell technology with roots in NASA's Mars program. By leveraging breakthrough advances in materials science, Bloom Energy systems are among the most efficient energy generators, providing for significantly reduced operating costs and dramatically lower greenhouse gas emissions. Bloom Energy Servers are currently producing power for many Fortune 500 companies including Apple, Google, NSA, Walmart, AT&T, eBay, Staples, as well as notable non-profit organizations such as Caltech and Kaiser Permanente.

Headquarters:

Sunnyvale, California

For More Information: www.bloomenergy.com

Energy Server 5

Outputs	
Nameplate power output (net AC)	300 kW
Base load output (net AC)	300 kW
Electrical connection	480 V, 3-phase, 60 Hz
Inputs	
Fuels	Natural gas, directed biogas
Input fuel pressure	10-18 psig (15 psig nominal)
Water	None during normal operation
Efficiency	
Cumulative electrical efficiency (LHV net AC)*	65-53%
Heat rate (HHV)	5,811-7,127 Btu/kWh
Emissions	
NOx	< 0.01 lbs/MWh
S0x	Negligible
CO	< 0.05 lbs/MWh
VOCs	< 0.02 lbs/MWh
CO ₂ @ stated efficiency	679-833 lbs/MWh on natural gas;
	carbon neutral on directed biogas
Physical Attributes and Environment	
Weight	15.8 tons or 15.4 tons
Dimensions (variable layouts)	18' 4" x 8' 8" x 7' 0" or 32' 11" x 4' 5" x 7' 5"
Temperature range	-20° to 45° C
Humidity	0% - 100%
Seismic vibration	IBC site class D
Location	Outdoor
Noise	< 70 dBA @ 6 feet
Codes and Standards	
Complies with Rule 21 interconnection and IEEE1547 star	ndards
Exempt from CA Air District permitting; meets stringent C	ARB 2007 emissions standards
An Energy Server is a Stationary Fuel Cell Power System. I	t is Listed by Underwriters Laboratories, Inc. (UL) as a 'Stationary f
Power System' to ANSI/CSA FC1-2014 under UL Category	RGZ and UL File Number MH45102.
Additional Notes	
Access to a secure website to monitor system performance	ce & environmental benefits
Remotely managed and monitored by Bloom Energy	
Capable of emergency stop based on input from the site	

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Energy Server 5

Outputs	
Nameplate power output (net AC)	262.5 kW
Base load output (net AC)	250 kW
Electrical connection	480 V, 3-phase, 60 Hz
Inputs	
Fuels	Natural gas, directed biogas
Input fuel pressure	10-18 psig (15 psig nominal)
Water	None during normal operation
Efficiency	
Cumulative electrical efficiency (LHV net AC)*	65-53%
Heat rate (HHV)	5,811-7,127 Btu/kWh
Emissions	
NOx	< 0.01 lbs/MWh
SOx	Negligible
00	< 0.05 lbs/MWh
/OCs	< 0.02 lbs/MWh
CO ₂ @ stated efficiency	679-833 lbs/MWh on natural gas;
*	carbon neutral on directed biogas
Physical Attributes and Environment	
Weight	12.6 tons
Dimensions (variable layouts)	14' 9" x 8' 8" x 7' 0" or 25' 9" x 4' 5" x 7' 5"
Temperature range	-20° to 45° C
Humidity	0% - 100%
Seismic vibration	IBC site class D
Location	Outdoor
Noise	< 70 dBA @ 6 feet
Codes and Standards	
Complies with Rule 21 interconnection and IEEE1547 stand	dards
Exempt from CA Air District permitting; meets stringent CA	RB 2007 emissions standards
	is Listed by Underwriters Laboratories, Inc. (UL) as a 'Stationary Fue
Power System' to ANSI/CSA FC1-2014 under UL Category IF	
Additional Notes	
Access to a secure website to monitor system performance	& environmental benefits
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CUSTOMER SITE EQUINIX - SV6 444 TOYAMA DRIVE SUNNYVALE, CA 94089



REV	REVISION ISSUE	DATE
0	RELEASED PER ICN-10441	04/01/2017
DESIGNED BY BRANDON SNOW/JACOB CHU		DATE 05/08/2017
DRAWN BY		DATE
ASHA BASAVALINGAPPA		02/17/2017
REVIEWED BY		DATE
BRANDON SNOW/CHRIS BARTUNEK		05/29/2017
APPRO	VED BY	DATE

DATE 06/01/2017

REVISION HISTORY

SHEET TITLE

CARSON TURNER

BLOOM PRODUCT DATA SHEET

DRAWING NUMBER

BLOOM DOCUMENT

R0.1

DOC-1009024

THIS DRAWING IS 24" X 36" AT FULL SIZE SITE ID: EQX005.0 SHEET 20 OF 20